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List of Acronyms

µg/m ³	micrograms per cubic meter
A/F	air to fuel ratio
ANPRM	Advance Notice of Proposed Rulemaking
API	American Petroleum Institute
ASTM	American Society for Testing and Materials
bbl	barrel
BTU	British Thermal Unit
CAA or the Act	Clean Air Act
CARB	California Air Resources Board
CASAC	Clean Air Scientific Advisory Committee
CMB	chemical mass balance
CNMI	Commonwealth of Northern Mariana Islands
CO	carbon monoxide
CSMAs	consolidated metropolitan statistical areas
DECSE	Diesel Emission Control Sulfur Effects
DOC	diesel oxidation catalyst
EGR	exhaust gas recirculation
EHC	electrically heated catalyst
EIA	Energy Information Administration
EPA or the Agency	U.S. Environmental Protection Agency
FCC	fluidized catalytic cracker
FTP	federal test procedure
g/bhp-hr	grams per brake-horsepower-hour
GVWR	gross vehicle weight rating
HC	hydrocarbon
HD-FTP	heavy-duty federal test procedure
HDE	heavy-duty engine
HDV	heavy-duty vehicle
HLDT	heavy light-duty truck
I/M	inspection/maintenance

IARC	International Agency for Research on Cancer
IRFA	initial regulatory flexibility analysis
LCO	light cycle oil
LDT	light-duty truck
LDV	light-duty vehicle
LEV	low emission vehicle
LLDT	light light-duty truck
LPG	liquid petroleum gas
MDPV	medium-duty passenger vehicle
MECA	Manufacturers of Emission Controls Association
MECA	Manufacturers of Emission Controls Association
MSAs	metropolitan statistical areas
MSCF	thousand standard cubic feet
MY	model year
NAAQS	National Ambient Air Quality Standards
NAICS	North American Industry Classification System
NCPs	non-conformance penalties
NMHC	non-methane hydrocarbons
NMOG	non-methane organic gases
NO ₂	nitrogen dioxide
NOx	oxides of nitrogen
NPC	National Petroleum Council
NPRA	National Petrochemical & Refiners Association
NPRM	Notice of Proposed Rulemaking
NPV	net present value
NRC	National Research Council
NSR	New Source Review
NSWS	National Surface Water Survey
NTE	not-to-exceed
OAQPS	Office of Air Quality Planning and Standards
OBD	on-board diagnostics
OMB	Office of Management and Budget

List of Acronyms

OMS	Office of Mobile Sources
PADD	Petroleum Administrative Districts for Defense
Pd	palladium
PM	particulate matter
POM	polycyclic organic matter
ppm	part per million
Pt	platinum
R&D	research and development
RFA	Regulatory Flexibility Act
RfC	reference concentration
Rh	rhodium
RIA	Regulatory Impact Analysis
ROI	return on investment
SBA	U.S. Small Business Administration
SBARP or the Panel	Small Business Advocacy Review Panel
SBREFA	Small Business Regulatory Enforcement Fairness Act
SCR	selective catalytic reduction
SER	Small Entity Representative
SFTP	supplemental federal test procedure
SIC	Standard Industrial Classification
SIGMA	Society of Independent Gasoline Marketers of America
SIP	State Implementation Plan
SO ₂	sulfur dioxide
SOF	soluble organic fraction
SOx	oxides of sulfur
TAC	toxic air contaminant
TOG	total organic gases
TW	test weight
UDDS	urban dynamometer driving schedule
ULEV	ultra-low emission vehicles
VMT	vehicle miles traveled
VOC	volatile organic compound

